IN THE CLAIMS:

Please amend the claims as follows:

1. (Cancelled)

2. (Previously Presented) An apparatus for handling a tubular, the apparatus being coupled to a trough for transporting the tubular to a wellbore, comprising:

at least two arms coupled to a body, the body coupled to the trough, wherein the trough is configured to carry the tubular from a substantially horizontal position to the wellbore, wherein each of the at least two arms are movable in two or more planes relative to the body, wherein the body is movably coupled to the trough and the tubular is retained between the body and the at least two arms, and

wherein the at least two arms are actuatable to limit movement of the tubular relative to the trough.

3-4. (Cancelled)

5. (Previously Presented) The apparatus of claim 2, wherein at least one of the at least two arms include a stop member for contacting the tubular.

6. (Previously Presented) The apparatus of claim 5, wherein the at least two arms and the stop member are adapted to retain the tubular between the two arms.

7. (Cancelled)

8. (Previously Presented) The apparatus of claim 2, wherein the at least two arms are actuatable between an open position wherein the arms do not contact the tubular and a closed position wherein the arms contact the tubular.

9. (Previously Presented) The apparatus of claim 8, wherein a stop member is adapted to retain the tubular between the at least two arms when the at least two arms are in the closed position.

10. (Previously Presented) The apparatus of claim 9, wherein each arm includes the stop member.

11. (Cancelled)

12. (Previously Presented) The apparatus of claim 35, wherein the at least two arms are adapted to control the movement of tubular when the arms are in the raised position.

13-32. (Cancelled)

33. (Previously Presented) The apparatus of claim 8, further comprising a first actuator couplable to the at least two arms configured to move the two arms between the open and the closed position.

34. (Previously Presented) The apparatus of claim 33, further comprising a second actuator couplable to the at least two arms and the body and configured to move the arms between a raised position and a lowered position.

35. (Previously Presented) The apparatus of claim 34, wherein in the lowered position the arms are substantially parallel with the trough and the raised position the arms are substantially perpendicular to the trough.

36. (Previously Presented) The apparatus of claim 34, further comprising a third actuator coupleable to the body and the trough and configured to move the body relative to the trough.

37. (Previously Presented) The apparatus of claim 36, wherein the body is pivotable about a connection to the trough and is configured move the tubular in a horizontal plane in order to align the tubular with the wellbore.

38. (Previously Presented) The apparatus of claim 2, wherein the trough is adapted to cradle the tubular longitudinally while in a horizontal position and guide an end of the tubular while a first end of the tubular is lifted.

39. (Previously Presented) The apparatus of claim 38, wherein the body is coupled to an end of the trough and adapted to control the movement of the tubular as a second end of the tubular reaches the end of the trough.

40. (Previously Presented) A method of positioning a tubular above a wellbore, the tubular having a first end and a second end, the method comprising:

providing a carriage having a wellbore end and a distal end;

providing a tubular handling apparatus coupled to the wellbore end of the carriage, the tubular handling apparatus having a body and one or more arms;

transporting the tubular in the carriage from a substantially horizontal position to a position wherein the wellbore end of the carriage is adjacent the wellbore;

lifting the first end of the tubular off of the carriage and above the wellbore;

engaging the second end of the tubular with the one or more arms;

actuating the one or more arms to pivot the arms in a first plane relative to the body while removing the second end of the tubular from the carriage;

actuating the body to pivot the body about an axis which is at an angle relative to a longitudinal axis of the carriage thereby pivoting the second end of the tubular in a horizontal plane and aligning the tubular with the wellbore; and

actuating the one or more arms to pivot the arms in a second plane relative to the body to release the tubular when the second end is above the wellbore.

41. (Previously Presented) The method of claim 40, wherein the carriage is configured to receive a portion of the tubular along a longitudinal axis of the tubular.

42. (Previously Presented) The method of claim 40, further comprising running the second end of the tubular along the carriage while lifting the first end of the tubular until the second end of the tubular engages the one or more arms.

43. (Previously Presented) The method of claim 40, wherein the first plane is a substantially vertical plane.

44. (Previously Presented) The method of claim 43, wherein the first plane is substantially parallel with the carriage.

45. (Previously Presented) The method of claim 43, wherein the second plane is substantially horizontal.

46. (Previously Presented) The method of claim 45, wherein the one or more arms comprises two arms that each pivot away from one another in the second plane.

47. (Previously Presented) The apparatus of claim 36, wherein the third actuator is configured to pivot the body about an axis which is substantially normal to a longitudinal axis of the trough, thereby pivoting the tubular in a horizontal plane in order to align the tubular with the wellbore.

48. (Previously Presented) The method of claim 40, further comprising guiding the tubular between a stop member of the one or more arms and the body while lowering the tubular toward the wellbore.

49. (Previously Presented) The method of claim 40, further comprising actuating the body in order to extend the distance between the one or more arms and the carriage thereby moving the tubular toward the wellbore.

50. (Previously Presented) An apparatus for handling a tubular, the apparatus being coupled to a trough for transporting the tubular to a wellbore, comprising:

a body coupled to the trough;

at least one arm coupled to the body, wherein the trough is configured to carry the tubular from a substantially horizontal position to the wellbore and the at least one arm and the body are configured to control the movement of the tubular as the tubular is removed from trough;

a first actuator operatively coupled to the body and the trough and configured to pivotably move the body and thereby the at least one arm in a first plane relative to the trough;

a second actuator operatively coupled to the at least one arm and the body and configured to pivotably move the at least one arm in a second plane relative to the body and the trough between a travel position in which the at least one arm is substantially parallel with the trough to a contact position in which the at lease one arm is at an angle relative to the trough; and

a third actuator configured to pivot the at least one arm relative to the body in a third plane in order to engage and disengage the tubular.

51. (Previously Presented) The apparatus of claim 50, wherein the at least one arm comprises two arms.

52. (Previously Presented) The apparatus of claim 51, wherein the first actuator comprises two piston and cylinder assemblies.

53. (Previously Presented) The apparatus of claim 2, wherein each of the stop members are located at a distal end of each of the arms.

54. (Currently amended) The apparatus of claim 34, further comprising a pin having a pivot axis coupled to the body configured to allow the arms to pivot relative to the body between the raised and the lowered position.

55. (Previously Presented) The apparatus of claim 35, wherein in the raised position a distal end of the arms is located on a top side of the trough, wherein the top side of the trough is configured to support the tubular.

Please add the following new claims:

56. (New) A method of positioning a tubular above a wellbore, comprising:

providing a carriage having a wellbore end and a distal end;

fixing a tubular handling apparatus to the wellbore end of the carriage, the tubular handling apparatus having a body connected to the carriage and two arms connected to the body;

placing a tubular in the carriage while the carriage is in a substantially horizontal position at an elevation below a rig floor;

supporting a majority of a tubular along the longitudinal axis of the tubular with the carriage;

moving the carriage with the tubular handling apparatus to a position wherein the wellbore end, the tubular handling apparatus and a first end of the tubular are over the rig floor;

lifting the first end of the tubular with a hoisting member;

moving a second end of the tubular along the carriage as the hoisting member lifts the first end;

engaging the second end of the tubular with the two arms while the second end is substantially over the carriage;

pivoting the two arms about a first pin coupled to the body thereby pivoting the arms in a first plane relative to the body and the carriage, wherein the first plane is a substantially vertical plane;

moving the second end of the tubular from the position over the carriage to a substantially vertical position wherein the tubular is above the wellbore by the pivoting of the two arms in the first plane;

aligning the second end of the tubular with a tubular string suspended from the rig floor by pivoting the body about a second pin coupled to the carriage thereby pivoting the body and the arms relative to the carriage and moving the second end of the tubular in a substantially horizontal direction normal to a longitudinal axis of the carriage;

engaging the second end of the tubular with the tubular string;

pivoting each of the two arms in a second plane relative to the body and away from the tubular thereby disengaging the tubular from the arms; and

moving the carriage and the tubular handling apparatus back to the horizontal position at an elevation below the rig floor.

57. (New) The method of claim 56, further comprising preventing the swinging of the second end of the tubular when removing the second end of the tubular from the carriage with the two arms.

58. (New) The method of claim 56, wherein the first pin is in a substantially horizontal position.

59. (New) The method of claim 58, wherein the second pin is in a substantially vertical plane and normal to the longitudinal axis of the carriage.

60. (New) The method of claim 56, wherein each of the two arms are on opposite sides of the tubular while moving the tubular from the carriage to the tubular string.

61. (New) The method of claim 56, wherein engaging the second end of the tubular with the two arms is accomplished while the second end of the tubular is engaged with the carriage.

62. (New) The method of claim 56, wherein moving the carriage with the tubular handling apparatus to further comprise moving the wellbore end of the carriage up a ramp attached to the rig floor.

63. (New) The method of claim 62, further comprising reducing an angle of approach of the carriage and tubular by lifting the distal end of the carriage when the wellbore end of the carriage is over the rig floor.

64. (New) An apparatus for handling a tubular, comprising:

a carriage configured to support a majority of a tubular along a longitudinal axis of the tubular;

a system of tubular transport actuators configured to move the carriage and the tubular from a horizontal position below a rig floor to a position wherein a wellbore end of the carriage and a first end of the tubular are above the rig floor;

a pin and hinge connection fixed to the wellbore end of the carriage;

a body of a tubular handling apparatus pivotally coupled to the pin and hinge connection thereby allowing the body to pivot relative to the carriage;

two arms coupled to an opposite end of the body at an intermediate point on each of the arms, wherein each of the arms have an engagement end configured to engage a second end of the tubular, wherein the arms are configured to engage the second end of the tubular when the tubular is being lifted by a hoisting member and the second end is located over the carriage;

a first actuator coupled to the body and the carriage, wherein the first actuator is configured to pivot the body and thereby the arms relative to the carriage about a pin of the pin and hinge connection, wherein the pin is in a substantially vertical plane;

a second actuator coupled to the body and each of the two arms, wherein the second actuator is configured to pivot each of the two arms about an axis at the second end of the body and in a first plane relative to the body and the carriage, wherein the first plane is substantially vertical;

a third actuator coupled to each of the arms and configured to pivot the arms in a second plane relative to the body and the carriage in order to disengage the tubular; and

wherein the arms are configured to move the second end of the tubular from the carriage to a location over the wellbore using the second actuator and align the tubular with a tubular string supported from the rig floor using the first actuator.

65. (New) The apparatus of claim 64, wherein the pin is normal to a longitudinal axis of the carriage.

66. (New) The apparatus of claim 65, wherein the arms have an actuation end on one side of the intermediate point and a tubular engagement end on the other side of the intermediate point and the third actuator couples to the actuation end.

67. (New) A method of positioning a tubular above a wellbore, comprising the steps of:

first: placing a tubular in a carriage in a substantially horizontal position, wherein the carriage is coupled to a tubular handling apparatus;

second: moving a wellbore end of the carriage up a ramp attached to a rig floor, thereby moving the tubular and the tubular handling apparatus with the carriage;

third: locating the wellbore end of the carriage, a first end of the tubular and the tubular handling apparatus above the rig floor;

fourth: lifting the first end of the tubular from an elevator;

fifth: moving a second end along the carriage;

sixth: engaging the second end with two arms of the pipe handling apparatus;

seventh: removing the second end from the carriage while preventing swinging of the second end of the tubular with the two or more arms;

eighth: moving the second end from a location over the carriage to a vertical position over the wellbore by pivoting the two arms in a first plane relative to the body and the carriage;

ninth: aligning the second end with a tubular string hung from the fig floor by pivoting the body and thereby the arms relative to the carriage thus moving the second end of the tubular horizontally and substantially perpendicular to the carriage; and

tenth: pivoting the arms in a second plane relative to the body and the carriage thereby releasing the second end of the tubular from the tubular handling apparatus.